

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **THURSDAY, MAY 28, 2009**, upon the application of **SAMSON CONTOUR ENERGY E&P, LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston Formation, Reservoir E, the Cotton Valley Formation, Reservoir A, the Haynesville Zone, Reservoir A, and the Smackover Zone, Reservoir A**, in the Caddo Pine Island Field, Caddo Parish, Louisiana.

HOSSTON FORMATION, RESERVOIR E

1. To create eleven (11) additional drilling and production units for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir E.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed additional units in accordance with Section 10, Title 30 of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate unit operators of, and unit wells for, the proposed additional units as may be appropriate.
4. To extend to the proposed additional units, except as in conflict herewith, the provisions of Office of Conservation Order No. 122-P-7, effective August 15, 2006.
5. To consider such other matters as may be pertinent.

The Hosston Formation, Reservoir E was defined in Order No. 122-P-7, effective August 15, 2006.

COTTON VALLEY FORMATION, RESERVOIR A

1. To create seven (7) additional drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed additional units in accordance with Section 10, Title 30 of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate unit operators of, and unit wells for, the proposed additional units as may be appropriate.
4. To redefine the Cotton Valley Formation, Reservoir A, INsofar AND ONLY INsofar as to the seven (7) additional units proposed herein and as to the existing units designated CV RA SUB, CV RA SUD, CV RA SUE and CV RA SUF, created by Order No. 122-M, effective January 1, 1977, and as to the existing units designated CV RA SUI, CV RA SUJ and CV RA SUK, created by Order No. 122-M-8, effective August 15, 2006, as being that interval encountered between the measured depths of 6,792' and 8,390' in the Texaco Inc.-D L Gish et al No. 1 Well, located in Section 23, Township 20 North, Range 15 West.
5. To confirm the drilling and production units designated CV RA SUB, CV RA SUD, CV RA SUE, CV RA SUF, CV RA SUI, CV RA SUJ and CV RA SUK, said units being shown on a plat submitted with the application, as remaining in full force and effect as drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A, as redefined in the manner provided above.
6. To extend to the proposed additional units, except as in conflict herewith, the provisions of Order No. 122-M, effective January 1, 1977, as amended and supplemented by the 122-M Series of Orders.
7. To consider such other matters as may be pertinent.

The Cotton Valley Formation, Reservoir A was initially defined in Order No. 122-M, effective January 1, 1977.

HAYNESVILLE ZONE, RESERVOIR A

1. To create sixteen (16) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.

CADDO PINE ISLAND FIELD
09-578 thru 09-581

2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed additional units in accordance with Section 10, Title 30 of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate unit operators of, and unit wells for, the proposed additional units as may be appropriate.
4. To provide that with respect to any horizontal well drilled within these proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, the distance to any unit boundary or offset well will be calculated based on the distance to the nearest perforation in the well and not based on the penetration point or terminus of the well in the Haynesville Zone.
5. To permit Applicant to combine downhole production from the Hosston Formation, Reservoir E, the Cotton Valley Formation, Reservoir A, and from the Haynesville Zone, Reservoir A or from any combination thereof, in any well drilled on any of the units covered by this application in which the interests in the units from which production is to be combined downhole are identical.
6. To extend to the proposed additional units, except as in conflict herewith, the provisions of Order No. 122-Y, effective August 26, 2008.
7. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir A is defined in Order No. 122-Y, effective August 26, 2008.

SMACKOVER ZONE, RESERVOIR A

1. To redefine the Smackover Zone, Reservoir A, as being that stratigraphic equivalent of that interval encountered between the depths of 10,300' and 10,530' (electrical log measurements) in the Texaco Inc.-D L Gish et al No. 1 Well, located in Section 23, Township 20 North, Range 15 West.
2. To confirm the drilling and production units previously created for the Smackover Zone, Reservoir A, by Order No. 122-X-2, effective August 15, 2006, said units being designated SMK RA SUA through SMK RA SUC, as shown on a plat submitted with the application, as remaining in full force and effect as drilling and production units for the exploration for and production of gas and condensate from the Smackover Zone, Reservoir A, as redefined in the manner provided above.
3. Except as in conflict herewith, to continue in full force and effect the provisions of 122-X Series of Orders.
4. To consider such other matters as may be pertinent

The Smackover Zone, Reservoir A is currently defined in Order No. 122-X-2, effective August 15, 2006. Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

4/21/09;4/24/09

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.